# Energy and urbanisation in South Africa: Context report and literature review

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Purpose of the document

The document is not intended to be a traditional literature review, but is rather aimed at being a resource document for those interested in sustainable energy in South Africa, and in particular being a resource for the SAMSET project. It thus provides a context for the energy and urbanization situation in South Africa, and then draws on a range of literature to look at the status of planning and implementation of sustainable energy options in urban areas. Specifically, it aims to answer the following questions in order to inform the way forward for sustainable energy transitions at local government level:

- What are the key issues (i.e. problems and opportunities) around sustainable energy in urban South Africa?
- What relevant plans are in place or approaches have been tried (if any) regarding sustainable urban energy, and to what effect?
- What are appropriate approaches going forward around sustainable energy transitions at local government level?

The context

Key factors that have shaped South Africa’s urban energy picture

The urban energy transition in South Africa has been strongly influenced by the following factors over the past decades, as witnessed in documents such as the National Development Plan (NDP 2011) and the discussion document: Towards an Integrated Urban Development Framework (IUDF 2013).

1. **Sprawling, low density cities** inherited from days when transport costs were low, land more freely available, and the interests of the wealthier white car-owning population were being served above the majority of the population. This has resulted in energy inefficient cities where transport energy demands, and thus expenditure, are high, where dependence on private vehicle use is widespread, and where infrastructure costs to provide adequate public transport are prohibitive.

2. **Apartheid-based urban layout**, with poor historically black communities located on marginal land. Although service delivery programmes have prioritised these areas since the advent of democracy in 1994, the spatial aspects of the apartheid urban form change slowly and still prevail. In fact some argue that it is now harder to change this inequity due to its being entrenched by the infrastructure investment programmes which targeted these areas (IUDP 2013 p16).

3. **A steady urbanization rate** (1.2%pa) and a **growth in informal housing** because the state housing programme has not been able to keep up with the demand. Currently 13.6% of the population live in informal housing, with around 1.96 million informal households living in about 2 700 informal settlements across South Africa. Approximately 8% of all informal households reside in South Africa’s largest cities (SEA 2014). State support services reach few of these people, and even though informal settlement electrification is gaining ground in the country, they remain amongst the most marginalized population.
4. **Persistent high unemployment rates** of around 25% (or around 34% if discouraged work-seekers are included). To date the state has generally not been able to generate jobs at a rate equal to the increase in demand, despite the fact that promoting employment and reducing poverty and inequality are priorities in almost every government policy document. Poverty, and the pressure on state welfare subsidies, therefore persist.

5. **A history of centralized energy planning** – historically such planning was undertaken *de facto* by Eskom – the national electricity utility - and the oil companies, and driven by the need for energy security in the face of apartheid sanctions. This has shifted and national government now has a stronger planning role, but the culture of centralized planning persists, and the strong role of municipalities in directing the country’s energy future remains inadequately recognised. Despite this, energy planning capacity in a few South African cities has developed markedly in the past 5 years in particular, and such capacity is increasingly being institutionalized (SoE 2011).

6. **An abundance of low cost energy** in the country largely because of significant cheap coal availability and a historic electricity generation oversupply. This resulted in **inefficient use of energy**.

7. **Large-scale state sponsored low-income housing programmes** have delivered almost 3 million houses in the past decades. However because the success of the programme was measured by delivery numbers, the houses were generally poorly built structures with no ceilings, and were located on the urban margins where land is cheaply available. As a consequence these houses often have **poor thermal performance** and perpetuate the low density urban characteristic. **Poor residents therefore remain far from economic opportunities**, benefit little from urban amenities and have high transport costs.

8. **A national electrification drive to support poverty alleviation**, which has reached almost all urban formal houses, and is being extended to urban informal areas. The state funds this electrification, and provides a Free Basic Electricity consumption subsidy for low income electricity consumers, although the subsidy only reaches 69% of the indigent population (DoE 2013b). The state has also attempted to introduce a subsidy for non-electrical energy (such as LPG) but implementation of this Free Basic Alternative Energy scheme has proven problematic (Wolpe & Reddy 2010). In spite of all the state’s efforts, poverty remains rife and inequality in the country is extreme.

9. **A recent electricity supply crisis** because of demand growth coupled with complacency of electricity planning decision-makers due to the long history of oversupply. The resulting blackouts have promoted more prudent use of electricity.

10. **Recent fast rising electricity prices** to fund the urgent new generation build programme, and **steady liquid fuel price increases** linked to international market prices. This has also promoted more efficient use of energy.

11. Due partly to the culture of centralized energy decision-making, **decentralised small-scale embedded generation is developing slower than optimal** – such as rooftop solar PV.

12. **Low adoption of energy alternatives such as renewable energy** because of historically low energy prices. This has started to shift because of higher local energy prices and steadily decreasing renewable energy prices internationally, and national government has recently launched a large scale renewable energy programme targeting several ‘000 MW of primarily wind and solar electricity generation.
13. A high carbon footprint per capita due largely to the reliance on coal, which makes up 67% of primary energy supply. South Africa is ranked 15th amongst the world’s carbon emitters per capita. This is putting increasing pressure on the country to pursue stronger mitigation actions such as energy efficiency and renewable energy. While impressive policies and strategies exist – even at a municipal level in many cases - inertia is great, and the required fundamental changes to the energy sector and economy are slow.

Current urbanization situation
The total population in South Africa is growing at around 1% p.a., and the urbanisation rate in South Africa is 1.2% p.a. The population is predominantly urban, and currently 64% of the approximately 52 million total population live in towns or cities, of which 40% are located in the large metros. This is expected to increase to 70% by 2030 (StatSA 2011, IUDF 2013).

Cities and large towns produce 80% of South Africa’s Gross Value Added (GVA\(^1\)), and home to around two-thirds of the population, but have some of the lowest densities in the world (see Figure 1). South Africa is classified as an upper-middle income country but contains deep socio-economic inequalities (IUDF 2013). This is reflected in the rural-urban divide as well as within cities, as indicated by the significant informal housing sector (comprising 13% of the urban population) and lack of access by poor populations to city amenities. The apartheid urban form with all its disadvantages for the poor, as well as the negative implications for resource efficiency due to low overall densities, has changed little over the past decades.

\(^1\) GVA – a measure of economic productivity
There are a total of 286 municipalities in the country. From the point of view of identifying the most significant urbanization challenges in the country, it is useful to look at the urban settlements with both significant populations and high growth rates. National statistics indicate that amongst those that have around 100 000 population or above, growth rates in 26 of them are above 2% p.a., and 12 of them are growing at over 3% p.a. for the 2001-2011 period (see Appendix B). Only two are growing at over 4% p.a. for this period. To illustrate the implications of such growth rates, a 3.5% p.a. growth will lead to a doubling of population in 20 years. Given the lack of capacity in local government (see next section), unless major efforts are made to improve the situation it can be expected that such challenging urbanization rates will far exceed the municipality’s ability to deal with the issue, with resulting stagnation or decline in welfare.

The urban institutional context

South Africa has three separate spheres of government – national, provincial and local or municipal government. Each has its own mandates which are largely derived from the Constitution. They are required to cooperate with each other, but are not functionally responsible for the mandates of the others, although national and provincial government is required to support local government in carrying out its role (COGTA 2013). Within national government, the Department of Cooperative Governance and Traditional Affairs (COGTA) provides this support function. The South African Local Government Association (SALGA) provides a coordinating function amongst local
government, and represents local government to national government and elsewhere on issues of relevance to them. In spite of a clear separation of most mandates and functions, policies across the three spheres of government, or even in any one sphere, are often poorly coordinated or conflicting.

Municipalities are the seat of service delivery, and their mandate includes the following in terms of the Constitution (1996):

- air pollution
- building regulations
- electricity reticulation
- municipal planning
- municipal public transport
- stormwater management
- water and sanitation services
- refuse removal and solid waste disposal
- municipal roads
- streetlighting
- traffic and parking

The overarching planning framework in each local government is their Integrated Development Plan (IDP) which covers a 5 year period. This is supported by key planning documents such as the Spatial Development Framework and the Medium-Term Income and Expenditure Framework. The Integrated Urban Development Framework discussion document (IUDF 2013) notes that local government planning is too short-term, and advocated an overarching 30 year planning framework. Local government is able to raise revenue from property rates and service delivery payments, amongst other sources. They are also the recipient of various conditional and unconditional grants from national government, including the Equitable Share Grant (which includes the Free Basic Electricity grant) and the Municipal Infrastructure Grant. Municipalities are also able to raise loans.

As noted in earlier sections, there is great concern regarding the capacity of local government to address their service delivery mandates, particularly in the face of rapid urbanization occurring in many towns and cities. In addition, municipal finances are often under stress, both because of
capacity and management issues as well as revenue shortfalls (FCC 2013). This exacerbates service delivery backlogs and results in inadequate attention to the maintenance and upgrading of key infrastructure such as electricity distribution systems. In South Africa about 179 municipalities are licensed electricity distributors, although the national utility, Eskom, also distributes directly to small and large customers in many urban areas. The lack of attention to municipal electricity infrastructure is of great concern, as electricity sales are a critical source of revenue for many municipal distributors as it cross-subsidises other important municipal functions. A degradation in the electricity distribution system, while not necessarily urgent in any particular financial year, will have serious consequences for municipal finances in the medium-term.

The urban institutional context regarding energy is sometimes complicated and has various shortfalls. Amongst these are:

- Transport-related mandates are spread across different spheres of government. Urban rail is a national government function and most bus services are provincially controlled, making integrated transport planning difficult and inefficient. In addition different categories of roads are the responsibility of different spheres of government, even within an urban boundary. There is a move to create Transport Authorities in the large cities to assist in coordinated planning and implementation, but experience in eThekwini suggests that these authorities are not effective as they do not control the budgets – which still sit under the different government spheres.
- Low-income housing delivery is primarily a national government function
- Some municipal areas have electricity distribution rights divided between both municipal Electricity Departments and Eskom for historical reasons, causing some confusion, planning inefficiencies and tariff differences in areas within one municipal jurisdiction.

Implementation of sustainable energy-related interventions touches on all of these areas in some way, which provides a challenge to local governments wanting to pursue a sustainable energy future in a way that may not align with, or may be more progressive than existing national or provincial plans. These challenges are currently being grappled with as cities with Energy Strategies work at furthering these agendas. The recent process of developing an Integrated Urban Development Framework (IUDF 2013) for the country is also likely to promote more effective urban governance and may reduce such institutional inefficiencies.

**Current urban energy challenges**

Over the past two decades there has been much work done in the country to understand and work towards a sustainable urban future from an energy perspective. This work was largely undertaken as a part of State of Energy report or Energy Futures study research (e.g. SEA 2003, Ward 2008, Cape Town 2011) which preceded the development of City Energy Strategies, and is now reflected in these Strategies (e.g. Buffalo City 2008, Ekurhuleni 2006, Sol Plaatje 2009, amongst others). The work is also increasingly reflected in national documents such as the Energy Efficiency Strategy (DoE 2008) and the Energy Efficiency Action Plan (DoE 2013), the National Climate Change Response White Paper (DEA 2011), the National Development Plan (NDP 2011), and the national electricity plan (IRP 2010) as the critical role of urban areas in the sustainable energy future of the country becomes increasingly apparent. The process by which the profile of the urban sustainable
energy agenda was defined and highlighted is documented in various papers by Sustainable Energy Africa (SEA 2008, Wolpe et al 2012). This has included the need for data strengthening. Because of the depth of the abovementioned research undertaken over the past decade or more, and because of years of implementation efforts around these issues, the key elements to a sustainable urban energy future have now effectively become common knowledge. They include the following:

- Improving **electrical energy efficiency** in the building sector (commercial and residential), which involves:
  - ensuring that new buildings are energy efficient
  - retrofit programmes to address existing stock (e.g. solar water heaters and LED lighting)
- Improving **transport** efficiency and travel avoidance, which includes:
  - densification or corridor densification of urban areas
  - provision of public transport
  - more efficient modes of transport (e.g. elec vehicles)
  - demand-side measures such as private vehicle occupancy increases
  - mixed use zoning to reduce travel needs
- Greater share of **renewable electricity generation** in the mix, including:
  - smaller decentralized electricity generation options such as rooftop solar PV and landfill gas generation
- Improving the **welfare of the poor** and reducing their energy burden through:
  - thermally efficient housing
  - use of efficient technologies such as solar water heaters
  - reducing the travel cost burden through better located land, improved public transport and mixed-use zoning to reduce travel needs
  - Ensuring universal access to electricity
  - Managing affordability of electricity for the poor to reduce the poor turning to of less safe and efficient energy sources

Although focus areas such as improving industrial process efficiency, implementing large-scale renewable electricity generation programmes, and introducing biofuels are important for sustainability, these largely sit outside the mandate and influence of local government and therefore have not been central to municipal energy efforts, and will not be covered in this document.

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2 Data strengthening is illustrated by reports such as the State of Energy in South African Cities (SEA 2006 and 2011). See Appendix C for a data overview.
The above areas of focus make it clear that urban planning and energy sustainability are closely related, and require an adequate policy and regulatory framework, and importantly, national and local capacity within government to implement them. As the National Development Plan points out, while South Africa has well considered policies and strategies in general, the capacity of government to take these forward is uneven, and often highly inadequate (NDP 2011). Detailed assessments of local government capacity confirm this (PDG 2012).

**Sustainable urban energy interventions**

This document will now focus on specific areas of intervention based on the above to clarify challenges and opportunities, look at what is being done around these and to what effect.

**Transport, urban form and energy**

Transport typically is responsible for around half of total energy use in urban areas, and a third of global warming emissions (SEA 2011). It is thus a key focus area for urban energy transitions. The larger municipalities all produce Integrated Transport Plans (ITPs) as well as Spatial Development Frameworks (SDFs). Interestingly, while these documents are very interdependent, communication and coordination between the responsible departments is often seriously lacking (DoT 2010, SACN 2013). This is a problematic situation. Sustainable transport efforts need to be supported by urban densification, potentially along corridors, and the firm holding of appropriate zoning schemes and an urban edge. Analyses in South Africa and internationally are clear on the financial and other benefits of a denser, appropriately zoned city, and this imperative is now generally accepted (see IUDF 2013, SEA 2011a, SEA 2013, DoT 2010).

Urban sustainable transport initiatives include interventions such as:

- Public transport improvement (e.g. Bus Rapid Transit, rail)
- Improved walkability of destinations to encourage public transport
- Non-motorised transport facilities and lanes
- Inter-modal public transport coordination and integrated ticketing
- Disincentives for private vehicle use
- Incentives to increase private vehicle occupancy (e.g special parking facilities)
- School bus promotion (school lift traffic is significant in many areas)

Examples of efforts and achievements of some cities are given below:

In the City of Joburg sustainable spatial development is being promoted by mandatory criteria for new developments that lead to improved access to public transport and concentration of development in priority zones and corridors (e.g. see CoJ 2008).

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3 See Kane (2011) for a more comprehensive list.
The cities of Joburg, eThekwini and Cape Town have Bus Rapid Transit schemes in place, and a number of other urban areas are planning such interventions as they are regarded as a success.\(^4\)

Cape Town has a progressive SDF and supportive Densification and Urban Edge policies. However, not only is coordination with transport planning weak, but political decisions have blatantly frustrated the intentions of these documents several times in the past years.

‘Park and Ride’ facilities have been introduced by several urban areas around key public transport hubs.

Gauteng province has a high-speed train (the ‘Gautrain’) linking the three metros of Joburg, Ekurhuleni and Tshwane.

Sustainable transport motivations are two-tracked. One emphasizes efficiency in transport systems with associated reduced costs and greenhouse gas emissions, the other seeks to improve the mobility of the poor (see Figure 3 for modes used by different income groups). The former often focuses on getting people out of private vehicles and onto public transport. The latter is particularly important given that poor settlements generally occupy land far from employment opportunities and urban amenities (Maphakela et al 2013). The minibus taxi industry in South Africa arose out of the lack of decent public transport for the poor, experienced huge growth from the mid-1980s to the mid-1990s, and is now a permanent part of the transport picture and formally integrated into transport planning in all urban areas. It is the most important form of public transport in the country, and carries 65% of urban passengers to their destinations (Polity 2013). Government has instituted regulations to promote safety and has incentivized vehicle efficiency in this industry, although much is still to be achieved in this area (DoT 2010).

It is informative to note that this minibus taxi mode of transport, which is recognized as addressing commuter needs relatively well in terms of routes, prices and speed, arose out of entrepreneurs responding to an obvious lack in their communities rather than through formalized planning and infrastructure investment.

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\(^4\) Although it is too early for comprehensive evaluations to have emerged (e.g. Grey and Behrens 2013).
Figure 3: Showing dependence of the poor on non-motorised or public transport, and the use of private vehicles by the wealthy (DoT 2003)

Changing the transport and spatial profile of urban areas is a slow and often expensive undertaking, and achieving modal shifts to public transport is not straightforward (Venter et al 2013, SACN 2013). While urban areas have shifted significantly in approach over the past decade (SEA 2011), the overall impact on the energy and sustainability situation is limited and it remains far from efficient and sustainable (SACN 2013). Far greater political commitment to such transformation together with continued shifts in ‘business as usual’ approaches by officials, and significant financial support from national government to fund expensive public transport infrastructure are all necessary to accelerate the pace of transformation.

Electricity efficiency
The recent power crisis of 2008, steep increases in electricity prices as well as carbon mitigation pressures (to a lesser extent) have led to electricity efficiency being given more attention. Historically electricity prices were very low in the country, and thus efficiency has been a low priority. However it has long been clear that saving electricity is far cheaper than generating it (SEA 2008a). For the past few years Eskom has been running a significant electricity efficiency subsidy programme funded by tariff revenue (IDM 2013). It has achieved savings costing under ZAR5 million per MW, compared with conventional generation cost of over ZAR10 million per MW (SEA 2008a). As a part of this programme Eskom rolled out a massive programme to replace inefficient incandescent lights with CFLs or LEDs in residential and commercial facilities. Because of this programme, efficient technologies are now becoming the norm. In addition, the Department of Energy has allocated significant money to selected municipalities for the implementation of electricity efficiency and those granted the funds have successfully undertaken substantial streetlight and traffic light retrofits (sometimes with LED technology), as well as public building lighting retrofits. Experience with this programme indicates that municipalities require support to be able to engage with such programmes effectively – it is not enough to merely allocate funds to them. However, with support in the initial phases, municipalities can run these programmes sustainably thereafter (Euston-Brown 2013).

Over the past three years National Treasury has also approved a range of rebate incentives for private electricity efficiency interventions.

A national solar water heater programme has been rolled out by the Department of Energy and Eskom (Eskom 2013), as the financial, economic and environmental benefits of this technology have long been known. The programme comprises a low-income household and high-income household component. The former is fully subsidized and uses low pressure technology, while the latter is only partly subsidized (around 20% of capital cost). Solar water heater penetration still remains far from widespread however, and the future of the subsidy schemes uncertain. Cape Town leads the country in mass solar water heater rollout, and has recently launched an accreditation scheme for suppliers to accelerate implementation (Cape Town 2013).

As part of the DORA (Division of Revenue Act) grant (SEA 2012)
Although the use of ESCOs has been very slow in taking off in South Africa, a few municipalities have recently contracted ESCOs around building efficiency programmes. However, the municipal legal frameworks make standard ESCO contracting relatively complicated. Several cities have run electricity efficiency awareness campaigns for residential and commercial sectors (the industrial sector is generally covered by the Eskom IDM programme).

Low-income housing constructed as part of the mass state housing drive of the past 20 years generally has very poor thermal performance. Most houses do not have ceilings, leading to excessive heat and cold in different seasons, and pushing up energy expenditure as residents try to keep warm in winter. It also exacerbates indoor air pollution and associated respiratory illnesses because residents often use coal, wood or paraffin for heating. While there are several efficient and sustainable pilot housing projects around the country, until recently this had little impact on the mass rollout programme, partly because of financial constraints. In 2013 national government announced the introduction of several efficiency interventions as mandatory for low-income housing, including ceilings, insulation and other thermal design improvements, and allocated budget to cover the additional costs. This is a significant and very positive development for the country. Currently the National Department of Human Settlements is monitoring a sustainable, high-density housing programme in Joe Slovo settlement in Cape Town in order to assess the feasibility of further housing delivery policy changes along these lines (Janisch 2013).

**Renewable energy**

Renewable energy, and in particular renewable electricity generation, has generally not been a focus of local government in South Africa, partly because electricity planning has been centrally held with no specific allocation for local government included in national implementation plans. With recent international renewable energy price decreases, local electricity price rises, and climate change pressures, as well as the confidence instilled by the major national renewable electricity programme (one of the biggest in the world currently), this situation is starting to shift. eThekwini municipality has implemented a landfill gas generation project (around 6MW), and other cities are planning to follow suite. A few cities are looking at run-of-pipe hydro schemes, which may deliver up to 5MW of power each.

One of the most promising and fastest growing renewable electricity options is rooftop solar PV embedded generation, and most cities are scrambling to develop technical and business frameworks to accommodate the applications from private households and businesses wanting to install such systems. A number of private rooftop PV projects of over 0.5MW are already in existence in the country. Initial assessments indicate that this could grow to hundreds of megawatts around the country in the short-term. However, it is acknowledged that the resulting impact on the municipal electricity load profile will need to be monitored as implementation accelerates (Ramaya 2013).

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6 For an overview of ESCOs in South Africa see Volschenk (2007).
8 Hydro turbines installed in the large pipes of the municipal water distribution system
It is however mostly cities that are engaging in the area of renewable generation, as they tend to have some capacity to respond to these pressures and opportunities. Smaller towns are hard pushed to engage in these areas due to more severe capacity constraints.

**The barrier of municipal revenue losses**

Historically, one of the barriers to implementing energy efficiency and some renewable energy options has been the reduced municipal electricity sales that would result, and the corresponding reduction in revenue generated by municipal electricity distributors. Because electricity revenue is such a key source of revenue for many municipalities, and there is increasing pressure on these finances for infrastructure upgrades and service delivery, these threats resulted in little headway being made for many years. However, today pressures are such that municipalities are obliged to proceed with sustainable energy interventions in spite of such concerns. A study undertaken in 2012 (and currently being refined), showed the extent of revenue loss that could be expected. While they are significant (typically between 2 and 5% of revenue within 10 years), municipalities are at least now able to put plans in place to ensure that their revenue is protected while still promoting such sustainable energy interventions (SEA 1012a).

**Poverty and access to energy**

As noted earlier in various sections, South Africa has not been able to address poverty levels substantially. The main energy dimensions of this include thermally uncomfortable housing (discussed earlier) and lack of access to modern, affordable energy sources. On average poor households spend 14% of their income on basic energy needs, as opposed to 2 or 3% for wealthier households (Swart and Bredenkamp 2012, DoE 2013b, SEA 2014). In South Africa the ‘modern energy’ focus has been on electricity provision, which also appears to be the most sought-after energy source with the greatest welfare benefits (Wolpe et al 2012).

The National Electrification Programme has achieved impressive electrification levels throughout the country. National electrification levels are at 87% (DoE 2012) compared to 36% in 1994. However, significant numbers of households remain without an electricity connection: the current electrification backlog is 1.2 million informal and 2.1 million formal households (DoE 2012). Some municipalities have approached the issue proactively and have electrified informal settlements by using appropriate technologies. However many municipalities have not made a significant impact in this sector, although experience with appropriate approaches is growing and implementation is steadily increasing (Figure 4).

The Department of Energy attempted to implement a Free Basic Alternative Energy (FBAE) scheme so that unelectrified informal dwellers could benefit from state subsidies in the same way that

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9 Municipalities will not electrify informal settlements on private land – they consider that installing state assets on private land is not permissible, and such projects will also not receive state subsidies.
Poor electrified households do through the Free Basic Electricity grant, but the scheme was not effective. Observers hold out little hope that it will form a useful part of future sustainable energy efforts unless substantially reconceptualised (Wolpe and Reddy 2013). However energy supply networks do exist in informal areas, through small and micro traders selling paraffin, for example. These have been reliable and functional for decades. Government may be able to learn from, or link to such distribution networks if FBAE is to be continued into the future.

**Low carbon imperatives**

Because South Africa is a significant per capita carbon emitter by international standards (Figure 5), several cities around the country pioneered the establishment of Energy and Climate Change Strategies, often with ambitious targets around carbon reductions (Figure 6). The earliest date back to 2003 (SEA 2008). This was well ahead of national government’s progression, which eventually released the National Climate Change Response White Paper eight years later in 2011, in time for COP17 being held in eThekwini.

**Figure 5: Carbon footprint of South African cities compared with international examples**

Cities recognized that development agendas were the highest political priority in the country, not carbon emissions, and thus these strategies emphasized the resource and cost savings, security and disaster management advantages, and economic opportunities in embracing low carbon development, and they embedded strong welfare support initiatives in many activity areas.
In spite of such proactivity, it has taken time for cities to transform institutionally such that they are effectively implementing these strategies. Within cities, the electricity efficiency programmes have arguably been the most effective, and renewable energy options are now showing promise – such as the rooftop solar PV systems. Sustainable, efficient building in the public and commercial sector is also steadily gaining ground. Transport profile changes are slow however, partly because of the large infrastructure investments required to make significant changes to the modal use patterns, and partly because of the interdependence and poor coordination with urban spatial form. In any case, even in the most proactive of scenarios urban form changes very slowly.

Support for implementation

Towns and cities lack the resources, institutional frameworks and capacity to engage in the emerging area of sustainable energy implementation, yet are under pressure to make headway – often in terms of the targets set in their Energy and Climate Change Strategies and Action Plans. Although there are several funding programmes available for sustainable energy in urban areas, the capacity in these areas to utilize the funds is often inadequate or non-existent. Sustainable Energy Africa has been running a City Energy Support Unit for the past decade to meet this need, and has developed and collected an array of resource documents, guides and support tools for municipalities embarking on a more sustainable energy trajectory (see Figure 4 and www.cityenergy.gov.za). In addition to these resources, Sustainable Energy Africa runs a learning network of cities and towns in order to facilitate mutual learning and build capacity of urban officials involved in this area. The particular partnership methodology for providing support has evolved over the years and has proven effective in facilitating implementation (SEA 2008).

10 Linked to efforts by the Green Building Council of South Africa (www.gbcsa.org.za)
The South African Local Government Association (SALGA) and the South African Cities Network (SACN) have also become involved in supporting urban areas with sustainable energy and climate change planning in recent years.

Figure 4: Some guides on electricity efficiency and renewable energy from www.cityenergy.gov.za

Some implications and lessons for the SAMSET project

Based on the above overview of the South African situation regarding sustainable urban energy transitions, the following implications for the SAMSET project arise:

1. Generally, there is much activity in the country around sustainable urban energy transitions. There are also a number of support initiatives and organisations in addition to Sustainable Energy Africa, such as the South Africa Cities Network, the South African Local Government Association (SALGA), and GIZ (working through SALGA). Coordination with and building on existing initiatives is thus important to maximize the benefit for the country.

2. Although all municipalities in South Africa are capacity constrained, relatively speaking bigger cities are better resourced and more proactive regarding sustainable energy. Smaller cities and towns are usually more severely capacity constrained and so moving into new ways of operating or implanting different projects is more of a challenge.

3. In South Africa, when one municipality has pioneered approaches in a particular area, others feel much more confident in moving forward in that field. Bureaucrats are conservative by nature. Taking the lessons of the pioneering cities to the smaller cities and towns may present a worthwhile focus.

4. Transport and urban form change very slowly. The two are closely interrelated, yet sit in separate municipal departments which do not work together effectively in most cases. Given that shifts in urban form are a critical component of sustainable transport implementation, cooperation facilitation between these departments in an important future focus area. This may be most critical in smaller, fast growing towns, where capacity to engage with these issues is limited yet consequences of poor planning are serious and manifest quickly.

5. The capacity constraints of municipalities is unlikely to shift significantly in the medium-term. Ongoing support will be necessary and will be well used. Yet the SAMSET project needs to see that in 4 years when it is complete, the areas where it has been active are able to continue
developing. Experience shows that in some areas, support is needed only to establish new ways of operating, and once this is in place there is limited need for extra capacity for them to continue on the new trajectory. SAMSET will need to keep this in mind.

6. There has been a substantial focus on electricity efficiency in larger cities rather than smaller urban areas in order to maximize impact. While the efficiency opportunities in these cities are far from saturated, smaller cities and towns also have significant opportunities which remain unexploited. Support here may be useful.

7. Informal electrification appears to be accelerating at a reasonable rate in the country, and there may be little need for support here. But it is worth ‘watching this space’, because how different municipalities will engage with this challenge remains uncertain.

8. Decentralised renewable electricity generation in municipalities is receiving support at present, although this focuses mainly on the cities. Support for smaller cities and towns may be appropriate.

9. Because national government policies do not always support local sustainable energy and urbanization agendas, SAMSET will need to consider feeding emerging local needs into national government processes.

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IDM 2013. Eskom Integrated Demand Management Programme website
http://www.eskom.co.za/sites/idm/Pages/Performance%20Contracting.aspx


**APPENDICES**

**APPENDIX A**

**General statistics on urban South African** (StatSA 2011 unless otherwise stated)

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Population</strong></td>
<td>51.8 million</td>
</tr>
<tr>
<td><strong>Population growth (annual rate)</strong></td>
<td>1.18%</td>
</tr>
<tr>
<td><strong>Urban population</strong></td>
<td>62%</td>
</tr>
<tr>
<td><strong>Rate of Urbanisation (2010-2020 est.)</strong></td>
<td>1.2%</td>
</tr>
<tr>
<td><strong>Major urban areas – population (Census 2011)</strong></td>
<td></td>
</tr>
<tr>
<td>Johannesburg</td>
<td>4,488,843</td>
</tr>
<tr>
<td>Cape Town</td>
<td>3,736,579</td>
</tr>
<tr>
<td>Ekurhuleni (East Rand)</td>
<td>3,197,299</td>
</tr>
<tr>
<td>Ethekwini (Durban)</td>
<td>3,481,147</td>
</tr>
<tr>
<td>Pretoria (Tshwane)</td>
<td>2,961,022</td>
</tr>
<tr>
<td>Nelson Mandela Bay</td>
<td>1,179,505</td>
</tr>
<tr>
<td><strong>Urban residents living in slums</strong></td>
<td>13%</td>
</tr>
<tr>
<td><strong>GDP per capita (2012)</strong></td>
<td>US$7,507</td>
</tr>
<tr>
<td><strong>GDP – real growth rate</strong></td>
<td>2.5%</td>
</tr>
<tr>
<td><strong>GDP – composition by sector of origin</strong></td>
<td></td>
</tr>
<tr>
<td>Agriculture</td>
<td>2.6%</td>
</tr>
<tr>
<td>Industry</td>
<td>29.3%</td>
</tr>
<tr>
<td>Services</td>
<td>68.1% (2012 est.)</td>
</tr>
<tr>
<td><strong>Average household income (Census 2011)</strong></td>
<td>R103 204</td>
</tr>
<tr>
<td><strong>Distribution of family income (Gini Index)</strong></td>
<td>63.14 (2009)</td>
</tr>
<tr>
<td><strong>Unemployment</strong></td>
<td>25.6%</td>
</tr>
<tr>
<td><strong>Electrification</strong></td>
<td>84.7%</td>
</tr>
<tr>
<td><strong>CO₂ emissions/ca (2009)</strong></td>
<td>10.12 tCO₂e</td>
</tr>
</tbody>
</table>
### APPENDIX B

Fastest growing municipalities in South Africa with ~100 000 people or above (StatsSA 2011)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Mpumalanga</td>
<td>Nkangala</td>
<td>Steve Tshwete</td>
<td>135,335</td>
<td>142,772</td>
<td>229,831</td>
<td>1.1%</td>
<td>4.9%</td>
<td>3.6%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>West Coast</td>
<td>Swartland</td>
<td>65,301</td>
<td>72,115</td>
<td>113,762</td>
<td>2.0%</td>
<td>4.7%</td>
<td>3.8%</td>
</tr>
<tr>
<td>Mpumalanga</td>
<td>Nkangala</td>
<td>Emalahleni</td>
<td>236,040</td>
<td>276,413</td>
<td>395,466</td>
<td>3.2%</td>
<td>3.6%</td>
<td>3.5%</td>
</tr>
<tr>
<td>North West</td>
<td>Bojanala</td>
<td>Rustenburg</td>
<td>311,787</td>
<td>387,096</td>
<td>549,575</td>
<td>4.4%</td>
<td>3.6%</td>
<td>3.9%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>West Coast</td>
<td>Saldanha Bay</td>
<td>56,557</td>
<td>70,261</td>
<td>99,193</td>
<td>4.4%</td>
<td>3.5%</td>
<td>3.8%</td>
</tr>
<tr>
<td>Gauteng</td>
<td>Sedibeng</td>
<td>Lesedi</td>
<td>66,206</td>
<td>71,868</td>
<td>99,520</td>
<td>1.7%</td>
<td>3.3%</td>
<td>2.8%</td>
</tr>
<tr>
<td>Eastern Cape</td>
<td>Cacadu</td>
<td>Kouga</td>
<td>63,241</td>
<td>71,390</td>
<td>98,558</td>
<td>2.5%</td>
<td>3.3%</td>
<td>3.0%</td>
</tr>
<tr>
<td>KwaZulu-Natal</td>
<td>iLembe</td>
<td>KwaDukuza</td>
<td>143,758</td>
<td>167,805</td>
<td>231,187</td>
<td>3.1%</td>
<td>3.3%</td>
<td>3.2%</td>
</tr>
<tr>
<td>Gauteng</td>
<td>METRO City of Johannesburg</td>
<td>2,638,471</td>
<td>3,226,055</td>
<td>4,434,827</td>
<td>4.1%</td>
<td>3.2%</td>
<td>3.5%</td>
<td></td>
</tr>
<tr>
<td>North West</td>
<td>Bojanala</td>
<td>Madibeng</td>
<td>319,974</td>
<td>347,578</td>
<td>477,381</td>
<td>1.7%</td>
<td>3.2%</td>
<td>2.7%</td>
</tr>
<tr>
<td>Gauteng</td>
<td>METRO City of Tshwane</td>
<td>1,792,357</td>
<td>2,142,322</td>
<td>2,921,488</td>
<td>3.6%</td>
<td>3.2%</td>
<td>3.3%</td>
<td></td>
</tr>
<tr>
<td>Limpopo</td>
<td>Waterberg</td>
<td>Lephalale</td>
<td>78,715</td>
<td>85,272</td>
<td>115,767</td>
<td>1.6%</td>
<td>3.1%</td>
<td>2.6%</td>
</tr>
<tr>
<td>Mpumalanga</td>
<td>Gert Sibande</td>
<td>Govan Mbeki</td>
<td>209,626</td>
<td>221,747</td>
<td>294,538</td>
<td>1.1%</td>
<td>2.9%</td>
<td>2.3%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>Cape Winelands</td>
<td>Stellenbosch</td>
<td>103,996</td>
<td>118,709</td>
<td>155,733</td>
<td>2.7%</td>
<td>2.8%</td>
<td>2.7%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>Cape Winelands</td>
<td>Witzenberg</td>
<td>76,386</td>
<td>89,087</td>
<td>115,948</td>
<td>3.1%</td>
<td>2.7%</td>
<td>2.8%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>Eden</td>
<td>George</td>
<td>120,148</td>
<td>149,436</td>
<td>193,672</td>
<td>4.5%</td>
<td>2.6%</td>
<td>3.2%</td>
</tr>
<tr>
<td>Western Cape</td>
<td>METRO City of Cape Town</td>
<td>2,562,277</td>
<td>2,892,243</td>
<td>3,740,026</td>
<td>2.5%</td>
<td>2.6%</td>
<td>2.6%</td>
<td></td>
</tr>
<tr>
<td>Western Cape</td>
<td>Cape Winelands</td>
<td>Drakenstein</td>
<td>186,334</td>
<td>194,417</td>
<td>251,262</td>
<td>0.9%</td>
<td>2.6%</td>
<td>2.0%</td>
</tr>
<tr>
<td>Free State</td>
<td>Fezile Dabi</td>
<td>Metsimaholo</td>
<td>106,912</td>
<td>115,955</td>
<td>149,108</td>
<td>1.6%</td>
<td>2.5%</td>
<td>2.2%</td>
</tr>
<tr>
<td>Gauteng</td>
<td>METRO Ekurhuleni</td>
<td></td>
<td>2,026,978</td>
<td>2,481,762</td>
<td>3,178,470</td>
<td>4.1%</td>
<td>2.5%</td>
<td>3.0%</td>
</tr>
<tr>
<td>North West</td>
<td>Dr Kenneth Kaunda</td>
<td>Tlokwe City Council</td>
<td>124,813</td>
<td>128,353</td>
<td>162,762</td>
<td>0.6%</td>
<td>2.4%</td>
<td>1.8%</td>
</tr>
<tr>
<td>Limpopo</td>
<td>Greater Sthukhunke</td>
<td>Greater Tubatse</td>
<td>229,508</td>
<td>269,608</td>
<td>335,676</td>
<td>3.3%</td>
<td>2.2%</td>
<td>2.6%</td>
</tr>
<tr>
<td>Limpopo</td>
<td>Capicorn</td>
<td>Polokwane</td>
<td>424,835</td>
<td>508,277</td>
<td>628,999</td>
<td>3.7%</td>
<td>2.2%</td>
<td>2.7%</td>
</tr>
<tr>
<td>Mpumalanga</td>
<td>Ehlanzeni</td>
<td>Mbombela</td>
<td>426,090</td>
<td>476,903</td>
<td>588,794</td>
<td>2.3%</td>
<td>2.1%</td>
<td>2.2%</td>
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<tr>
<td>Gauteng</td>
<td>West Rand</td>
<td>Mogale City</td>
<td>226,446</td>
<td>295,305</td>
<td>362,422</td>
<td>5.5%</td>
<td>2.1%</td>
<td>3.2%</td>
</tr>
<tr>
<td>Northern Cape</td>
<td>Frances Baard</td>
<td>Sol Plaatjie</td>
<td>205,103</td>
<td>202,246</td>
<td>248,041</td>
<td>-0.3%</td>
<td>2.1%</td>
<td>1.3%</td>
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</tbody>
</table>
APPENDIX C

Energy consumption and GVA of South African cities (SEA 2011)

<table>
<thead>
<tr>
<th>2007</th>
<th>Population</th>
<th>% of SA</th>
<th>GVA (2007 ZAR millions)</th>
<th>% of SA</th>
<th>Energy Consumption</th>
<th>% of SA</th>
<th>Energy intensity (kJ/ZAR)</th>
<th>kWh/annum</th>
<th>% of SA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cape Town</td>
<td>3,497,097</td>
<td>7.21</td>
<td>R 187,631</td>
<td>11.00</td>
<td>127,645,128</td>
<td>4.72</td>
<td>680.30</td>
<td>13,504,156,356</td>
<td>6.94</td>
</tr>
<tr>
<td>Johannesburg</td>
<td>3,888,182</td>
<td>8.02</td>
<td>R 238,803</td>
<td>14.00</td>
<td>142,612,254</td>
<td>5.27</td>
<td>597.20</td>
<td>14,593,279,736</td>
<td>7.50</td>
</tr>
<tr>
<td>Tshwane</td>
<td>2,345,909</td>
<td>4.84</td>
<td>R 153,516</td>
<td>9.00</td>
<td>104,513,830</td>
<td>3.86</td>
<td>680.80</td>
<td>11,814,438,718</td>
<td>6.08</td>
</tr>
<tr>
<td>Ekurhuleni</td>
<td>2,274,227</td>
<td>5.62</td>
<td>R 153,516</td>
<td>9.00</td>
<td>109,679,907</td>
<td>4.05</td>
<td>714.45</td>
<td>13,513,210,926</td>
<td>7.98</td>
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<tr>
<td>eThekwini</td>
<td>3,468,087</td>
<td>7.15</td>
<td>R 153,516</td>
<td>9.00</td>
<td>123,705,214</td>
<td>4.57</td>
<td>805.81</td>
<td>10,933,396,114</td>
<td>5.62</td>
</tr>
<tr>
<td>Nelson Mandela Bay</td>
<td>1,050,934</td>
<td>2.17</td>
<td>R 51,172</td>
<td>3.00</td>
<td>32,191,176</td>
<td>1.19</td>
<td>629.08</td>
<td>3,095,153,310</td>
<td>1.59</td>
</tr>
<tr>
<td>Metro total/ave</td>
<td>16,974,436</td>
<td>35.00</td>
<td>R 938,154</td>
<td>55.00</td>
<td>640,347,509</td>
<td>23.67</td>
<td>684.61</td>
<td>69,453,635,160</td>
<td>35.72</td>
</tr>
<tr>
<td>Saldanha</td>
<td>78,985</td>
<td>0.16</td>
<td>R 4,359</td>
<td>0.26</td>
<td>23,477,790</td>
<td>0.87</td>
<td>538.47</td>
<td>1,117,994,514</td>
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</tr>
<tr>
<td>Seidget</td>
<td>800,833</td>
<td>1.65</td>
<td>R 22,845</td>
<td>1.34</td>
<td>88,944,560</td>
<td>3.29</td>
<td>389.31</td>
<td>11,268,110,616</td>
<td>5.79</td>
</tr>
<tr>
<td>Industrial total/ave</td>
<td>879,818</td>
<td>1.81</td>
<td>R 27,204</td>
<td>1.59</td>
<td>112,432,350</td>
<td>4.16</td>
<td>463.89</td>
<td>12,386,105,130</td>
<td>6.37</td>
</tr>
<tr>
<td>Buffalo City</td>
<td>724,308</td>
<td>1.49</td>
<td>R 34,115</td>
<td>2.00</td>
<td>21,430,786</td>
<td>0.79</td>
<td>628.20</td>
<td>1,293,287,136</td>
<td>0.67</td>
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<tr>
<td>Mbombela</td>
<td>527,203</td>
<td>1.09</td>
<td>R 11,544</td>
<td>0.68</td>
<td>11,684,300</td>
<td>0.43</td>
<td>1012.11</td>
<td>334,972,208</td>
<td>0.17</td>
</tr>
<tr>
<td>Mpondzi</td>
<td>616,733</td>
<td>1.27</td>
<td>R 17,057</td>
<td>1.00</td>
<td>25,034,993</td>
<td>0.93</td>
<td>1467.70</td>
<td>1,792,294,078</td>
<td>0.92</td>
</tr>
<tr>
<td>Polokwane</td>
<td>561,770</td>
<td>1.16</td>
<td>R 18,949</td>
<td>1.11</td>
<td>9,619,878</td>
<td>0.36</td>
<td>507.67</td>
<td>512,096,850</td>
<td>0.26</td>
</tr>
<tr>
<td>Sol Plaatje</td>
<td>243,015</td>
<td>0.50</td>
<td>R 7,210</td>
<td>0.42</td>
<td>5,642,450</td>
<td>0.21</td>
<td>782.57</td>
<td>371,974,286</td>
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<tr>
<td>Non-Industrial total/ave</td>
<td>2,673,029</td>
<td>5.51</td>
<td>R 88,876</td>
<td>5.21</td>
<td>73,412,407</td>
<td>2.71</td>
<td>879.65</td>
<td>4,304,612,558</td>
<td>2.21</td>
</tr>
<tr>
<td>Total</td>
<td>29,521,285</td>
<td>42.52</td>
<td>R 1,040,254</td>
<td>61.81</td>
<td>82,182,266</td>
<td>30.54</td>
<td>88.144,568,848</td>
<td>44.50</td>
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<tr>
<td>NATIONAL</td>
<td>48,502,063</td>
<td>100</td>
<td>R 1,705,735</td>
<td>100.00</td>
<td>2,705,336,000</td>
<td>100.00</td>
<td>1586.02</td>
<td>194,456,000,000</td>
<td>100.00</td>
</tr>
</tbody>
</table>
This document is an output from a project co-funded by UK aid from the UK Department for International Development (DFID), the Engineering & Physical Science Research Council (EPSRC) and the Department for Energy & Climate Change (DECC), for the benefit of developing countries. The views expressed are not necessarily those of DFID, EPSRC or DECC, or any institution partner of the project.